

Name:	Aseng Field
Country:	Equatorial Guinea
Location:	In Block I, offshore in the Gulf of Guinea, east of the Bioko Island.
Water depth:	Approx. 945 meters
Production unit:	A turret-moored, floating, production, storage and offloading vessel (FPSO)
Wells:	Five production wells, two gas injectors and three water injectors
Hydrocarbons:	Oil and gas/condensate
Production:	Approximately 50,000 barrels of oil per day, of which approximately 3,000 barrels per day net to PA Resources (<i>in November 2011</i>)
Key events:	<i>June 2007:</i> Discovery of gas and condensate at the Benita prospect <i>October 2007:</i> Discovery of oil in the first appraisal well on Benita <i>May 2008:</i> Oil confirmed in second appraisal well <i>2009:</i> Benita was renamed to Aseng <i>July 2009:</i> Production and Development plan approved by the authorities <i>2009-2011:</i> Development of the field <i>November 2011:</i> First oil at the field
Other:	The vessel is designed for the production of 80,000 barrels of oil and condensate and reinjection of 170 cubic feet of gas per day. The vessel will also store and offload condensate from the nearby Alen Field which is under development.
Operator:	Noble Energy
Licensees:	Noble Energy (38%) Atlas Petroleum International (27.55%) Glencore Exploration (23.75%) PA Resources (5.7%) GEPetrol (5%)

November 2011